



# Series 4100

## Bi-Directional Compact Power and Energy Meter

### BACnet MS/TP Support

### Product Overview

The VerifEye™ Series 4100 Bidirectional BACnet MS/TP Meters feature bidirectional monitoring specifically designed for renewable energy applications. The Series 4100 meters are revenue-grade (ANSI C12.20 Class 0.2%) kWh electrical meters.

The Series 4100 meters are available in standalone DIN rail mount or NEMA 4X enclosure. The 3-phase, advanced communication meters are compatible with solid cor, split core or flexible rope-style Rogowski Current Transformers.

### Product Identification

Series 4DUBM

Bi-Directional, BACnet MS/TP Meter

Series 41OUB

Bi-Directional, BACnet MS/TP Meter Kit in an Outdoor NEMA 4X enclosure

### Specifications

MEASUREMENT ACCURACY	
<b>Real Power and Energy</b>	IEC 62053-22 Class 0.2S, ANSI C12.20 0.2%
<b>Reactive Power and Energy</b>	IEC 62053-23 Class 2, 2%
<b>Current</b>	0.2% (+0.005% per °C deviation from 25°C) from 1% to 5% of range; 0.1% (+0.005% per °C deviation from 25°C) from 5% to 100% of range
<b>Voltage</b>	0.1% (+0.005% per °C deviation from 25°C) from 90 V <sub>AC L-N</sub> to 600 V <sub>AC L-L</sub>
<b>Sample Rate</b>	2520 samples per second; no blind time
<b>Data Update Rate</b>	1 sec.
<b>Type of Measurement</b>	True RMS; one to three phase AC system
INPUT VOLTAGE CHARACTERISTICS	
<b>Measured AC Voltage</b>	Minimum 90 V <sub>L-N</sub> (156 V <sub>L-L</sub> ) for stated accuracy; UL Maximums: 600 V <sub>L-L</sub> (347 V <sub>L-N</sub> ); CE Maximum: 300 V <sub>L-N</sub>
<b>Metering Over-Range</b>	+20%
<b>Impedance</b>	2.5 MΩ <sub>L-N</sub> / 5 MΩ <sub>L-L</sub>
<b>Frequency Range</b>	45 to 65 Hz
INPUT CURRENT CHARACTERISTICS	
<b>CT Scaling</b>	Primary: Adjustable from 5 A to 32,000 A
<b>Measurement Input Range</b>	0 to 0.333 V <sub>AC</sub> or 0 to 1.0 V <sub>AC</sub> (+20% over-range), rated for use with Class 1 voltage inputs
<b>Impedance</b>	10.6 kΩ (1/3 V mode) or 32.1 kΩ (1 V mode)



**⚡ ⚠ DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Follow safe electrical work practices. See NFPA 70E in the USA, or applicable local codes.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Read, understand and follow the instructions before installing this product.
- Turn off all power supplying equipment before working on or inside the equipment.
- Any covers that may be displaced during the installation must be reinstalled before powering the unit.
- Use a properly rated voltage sensing device to confirm power is off.
- DO NOT DEPEND ON THIS PRODUCT FOR VOLTAGE INDICATION

**Failure to follow these instructions will result in death or serious injury.**

A qualified person is one who has skills and knowledge related to the construction and operation of this electrical equipment, its installation, and has received safety training to recognize and avoid the hazards involved. NEC2009 Article 100  
No responsibility is assumed by Leviton for any consequences arising out of the use of this material.

Control system design must consider the potential failure modes of control paths and, for certain critical control functions, provide a means to achieve a safe state during and after a path failure. Examples of critical control functions are emergency stop and over-travel stop.

**⚠ WARNING**

**LOSS OF CONTROL**  
Assure that the system will reach a safe state during and after a control path failure. Separate or redundant control paths must be provided for critical control functions. Test the effect of transmission delays or failures of communication links.<sup>1</sup>  
Each implementation of equipment using communication links must be individually and thoroughly tested for proper operation before placing it in service.  
Failure to follow these instructions may cause injury, death or equipment damage.

<sup>1</sup>For additional information about anticipated transmission delays or failures of the link, refer to NEMA ICS 1.1 (latest edition), Safety Guidelines for the Application, Installation, and Maintenance of Solid-State Control or its equivalent in your specific country, language, and/or location.

**NOTICE**

- This product is not intended for life or safety applications.
- Do not install this product in hazardous or classified locations.
- The installer is responsible for conformance to all applicable codes.
- Mount this product inside a suitable fire and electrical enclosure.

#### FCC PART 15 INFORMATION

NOTE: This equipment has been tested by the manufacturer and found to comply with the limits for a class B digital device, pursuant to part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a residential environment. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. This device complies with part 15 of the FCC Rules. Operation is subject to the following two conditions:

- (1) This device may not cause harmful interference, and
- (2) this device must accept any interference received, including interference that may cause undesired operation.

Modifications to this product without the express authorization of the manufacturer nullify this statement.

For use in a Pollution Degree 2 or better environment only. A Pollution Degree 2 environment must control conductive pollution and the possibility of condensation or high humidity. Consider the enclosure, the correct use of ventilation, thermal properties of the equipment, and the relationship with the environment. Installation category: CAT II or CAT III. Provide a disconnect device to disconnect the meter from the supply source. Place this device in close proximity to the equipment and within easy reach of the operator, and mark it as the disconnecting device. The disconnecting device shall meet the relevant requirements of IEC 60947-1 and IEC 60947-3 and shall be suitable for the application. In the US and Canada, disconnecting fuse holders can be used. Provide overcurrent protection and disconnecting device for supply conductors with approved current limiting devices suitable for protecting the wiring. If the equipment is used in a manner not specified by the manufacturer, the protection provided by the device may

## Specifications (cont.)

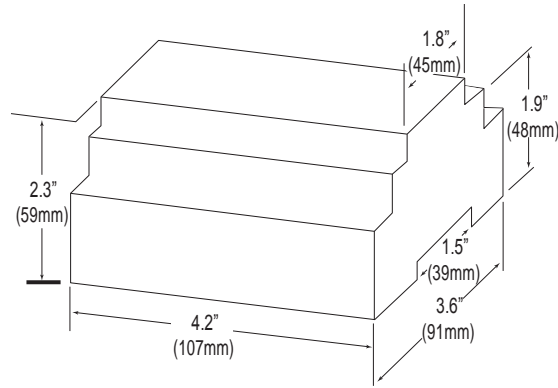
<b>CONTROL POWER</b>	
<b>AC</b>	5 VA max.; 90V min.; UL Maximums: 600 V <sub>LL</sub> (347 V <sub>LN</sub> ); CE Maximum: 300 V <sub>LN</sub>
<b>DC*</b>	3 W max.; UL and CE: 125 to 300 VDC
<b>Ride Through Time</b>	100 msec at 120 VAC
<b>INPUT</b>	
<b>Pulse</b>	Solid-state or mechanical contacts (current less than 1 mA) 1 pulse input
<b>Minimum Pulse Width</b>	20 msec
<b>OUTPUT</b>	
<b>Alarm Contacts</b>	N.C., static output (30VAC/DC, 100mA max. @ 25°C, derate 0.56mA per °C above 25°C)
<b>RS-485 Port</b>	2-wire, 9600 to 115.2 kbaud, BACnet MS/TP
<b>MECHANICAL CHARACTERISTICS</b>	
<b>Weight</b>	0.62 lb (0.28 kg)
<b>IP Degree of Protection (IEC 60529)</b>	IP40 front display; IP20 Meter
<b>Display Characteristics</b>	Back-lit blue LCD
<b>Terminal Block Screw Torque</b>	0.37 to 0.44 ft-lb (0.5 to 0.6 N·m)
<b>Terminal Block Wire Size</b>	24 to 14 AWG (0.2 to 2.1 mm <sup>2</sup> )
<b>Rail</b>	T35 (35mm) DIN Rail per EN50022
<b>OPERATING CONDITIONS</b>	
<b>Operating Temperature Range</b>	-30° to 70°C (-22° to 158°F)
<b>Storage Temperature Range</b>	-40° to 85°C (-40° to 185°F)
<b>Humidity Range</b>	<95% RH noncondensing
<b>Altitude of Operation</b>	3000 m
<b>COMPLIANCE INFORMATION</b>	
<b>US and Canada</b>	CAT III, Pollution degree 2; for distribution systems up to 347V <sub>LN</sub> /600VAC <sub>LL</sub>
<b>CE</b>	CAT III, Pollution degree 2; for distribution systems up to 300V <sub>LN</sub>
<b>Dielectric Withstand</b>	Per UL 508, EN61010
<b>Conducted and Radiated Emissions</b>	FCC part 15 Class B, EN55011/EN61000 Class B (residential and light industrial)
<b>Conducted and Radiated Immunity</b>	EN61000 Class A (heavy industrial)
<b>US and Canada (cULus)</b>	UL508 (open type device)/CSA 22.2 No. 14-05
<b>Europe (CE)</b>	EN61010-1

\* External DC current limiting is required, see fuse recommendations.

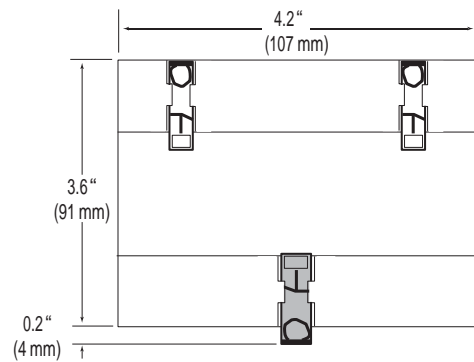
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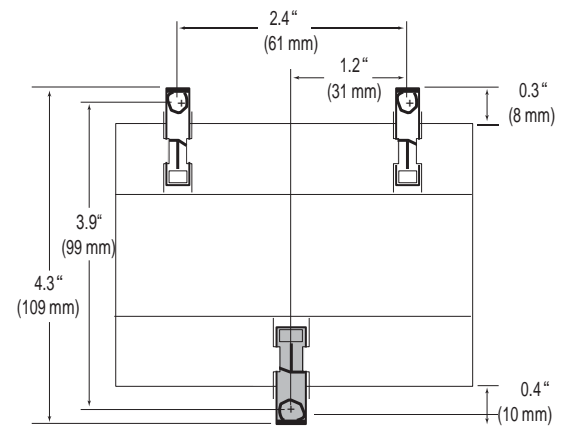
## Dimensions



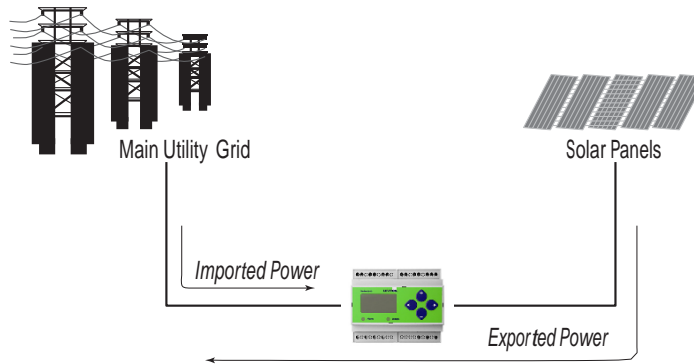
Bottom View (DIN Mount Option)



Bottom View (Screw Mount Option)



## Application Example



## Data Outputs

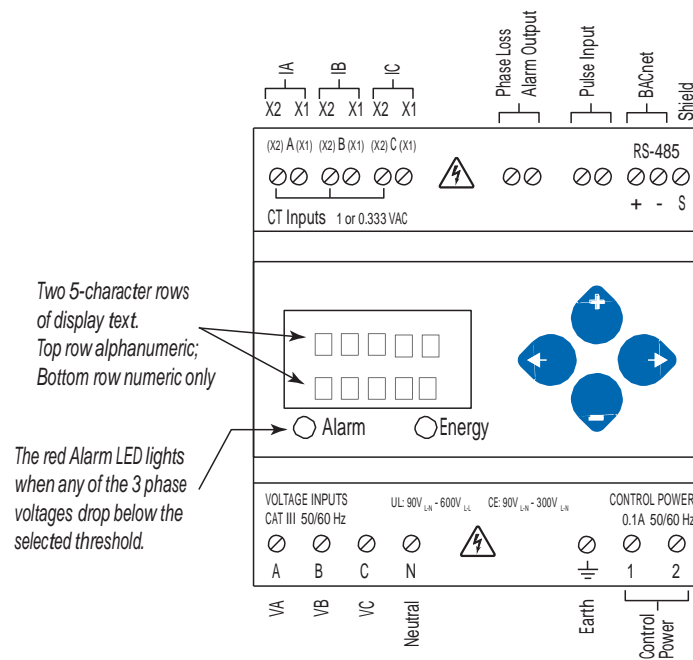
### Full Data Set (FDS):

- Power (kW)
- Energy (kWh)
- Configurable for CT & PT ratios, system type, and passwords
- Diagnostic alerts
- Current: 3-phase average
- Volts: 3-phase average
- Current: by phase
- Volts: by phase Line-Line and Line-Neutral
- Power: Real, Reactive, and Apparent 3-phase total and per phase
- Power Factor: 3-phase average and per phase
- Frequency
- Power Demand: Most Recent and Peak
- Demand Configuration: Fixed, Rolling Block, and External Sync
- Real Time Clock: uses BACnet Time Synchronization services

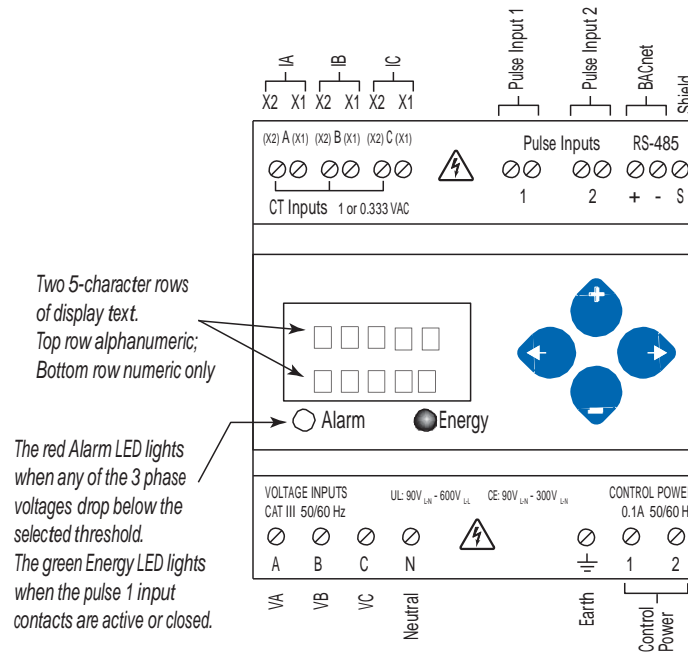
### Data Logging (includes all FDS outputs, plus):

- 3 BACnet Log Events: each buffer holds 5760 time-stamped 32-bit entries  
(User configures which 3 data points are stored in these buffers)
- User configurable logging interval  
(When configured for a 15 minute interval, each buffer holds 60 days of data)
- Continuous and Single Shot logging modes: user selectable

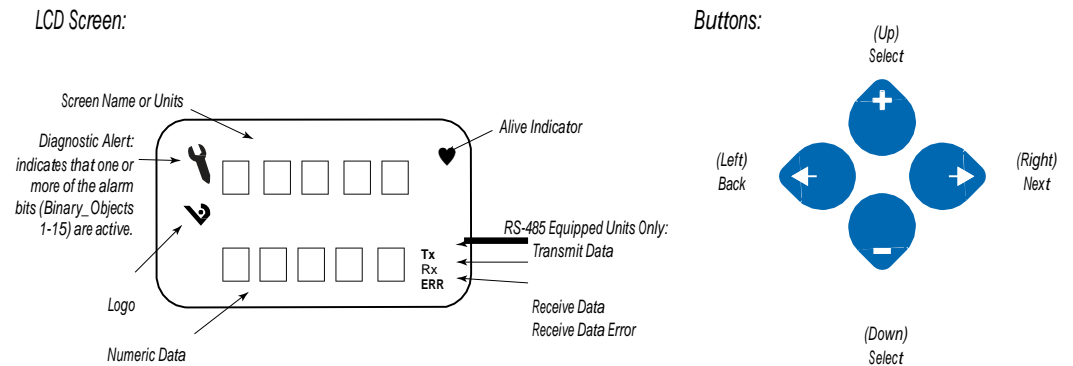
## Product Diagram






## Product Diagram (cont.)



## Display Screen Diagram



## Installation

-  **Disconnect power prior to installation.**
-  **Reinstall any covers that are displaced during the installation before powering the unit.**
-  **Mount the meter in an appropriate electrical enclosure near equipment to be monitored.**

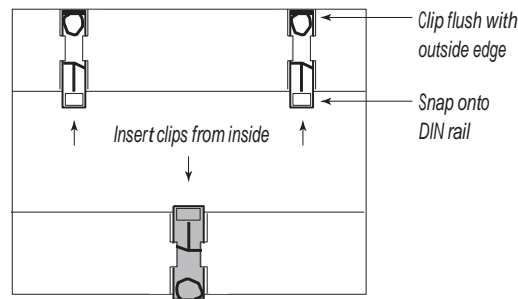
**Do not install on the load side of a Variable Frequency Drive (VFD), aka Variable Speed Drive (VSD) or Adjustable Frequency Drive (AFD).**

### Observe correct CT orientation.

The meter can be mounted in two ways: on standard 35 mm DIN rail or screw-mounted to the interior surface of the enclosure.

#### A. DIN Rail Mounting

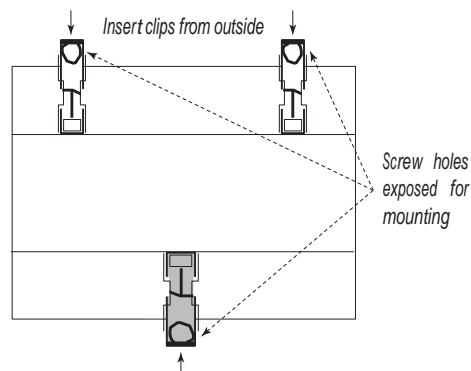
1. Attach the mounting clips to the underside of the housing by sliding them into the slots from the inside. The stopping pegs must face the housing, and the outside edge of the clip must be flush with the outside edge of the housing.
2. Snap the clips onto the DIN rail. See the diagram of the underside of the housing (below).



3. To reduce horizontal shifting across the DIN rail, use two end-stop clips.

#### B. Screw Mounting

1. Attach the mounting clips to the underside of the housing by sliding them into the slots from the outside. The stopping pegs must face the housing, and the screw hole must be exposed on the outside of the housing.
2. Use three #8 screws (not supplied) to mount the meter to the inside of the enclosure. See the diagram of the underside of the housing (below).



## Supported System Types

The Series 4100 power meters have a number of different possible system wiring configurations (see Wiring Diagrams, page 5). To configure the meter, set the System Type via the User Interface or by writing the Present\_Value of AV2 with the System Type value in the table below. The System Type tells the meter which of its current and voltage inputs are valid, which are to be ignored, and if neutral is connected. Setting the correct System Type prevents unwanted energy accumulation on unused inputs, selects the formula to calculate the Theoretical Maximum System Power, and determines which phase loss algorithm is to be used. The phase loss algorithm is configured as a percent of the Line-to-Line System Voltage (except when in System Type 10) and also calculates the expected Line to Neutral voltages for system types that have Neutral (12 & 40).

Values that are not valid in a particular System Type will display as “----” on the User Interface or as QNAN in the BACnet objects.

Number of wires	CTs		Voltage Connections			System Type		Phase Loss Measurements			Wiring Diagram
	Qty	ID	Qty	ID	Type	BACnet object AV2	User Interface: SETUP>S SYS	VLL	VLN	Balance	Diagram number
Single-Phase Wiring											
2	1	A	2	A, N	L-N	10	1L + 1n		AN		1
2	1	A	2	A, B	L-L	11	2L	AB			2
3	2	A, B	3	A, B, N	L-L with N	12	2L + 1n	AB	AN, BN	AN-BN	3
Three-Phase Wiring											
3	3	A, B, C	3	A, B, C	Delta	31	3L	AB, BC, CA		AB-BC-CA	4
4	3	A, B, C	4	A, B, C, N	Grounded Wye	40	3L + 1n	AB, BC, CA	AN, BN, CN	AN-BN-CN & AB-BC-CA	5, 6

## Wiring Symbols

To avoid distortion, use parallel wires for control power and voltage inputs.

The following symbols are used in the wiring diagrams on the following pages.

Symbol	Description
	Voltage Disconnect Switch
	Fuse (installer is responsible for ensuring compliance with local requirements. No fuses are included with the meter.)
	Earth ground
	Current Transducer
	Potential Transformer
	Protection containing a voltage disconnect switch with a fuse or disconnect circuit breaker. The protection device must be rated for the available short-circuit current at the connection point.

### CAUTION

#### RISK OF EQUIPMENT DAMAGE

- This product is designed only for use with 1V or 0.33V current transducers (CTs).
- DO NOT USE CURRENT OUTPUT (e.g. 5A) CTs ON THIS PRODUCT.
- Failure to follow these instructions can result in overheating and permanent equipment damage.



## Wiring

**⚠ WARNING ⚡**

**RISK OF ELECTRIC SHOCK OR PERMANENT EQUIPMENT DAMAGE**

CT negative terminals are referenced to the meter's neutral and may be at elevated voltages

- Do not contact meter terminals while the unit is connected
- Do not connect or short other circuits to the CT terminals

**Failure to follow these instructions may cause injury, death or equipment damage.**

Observe correct CT orientation.

Diagram 1: 1-Phase Line-to-Neutral 2-Wire

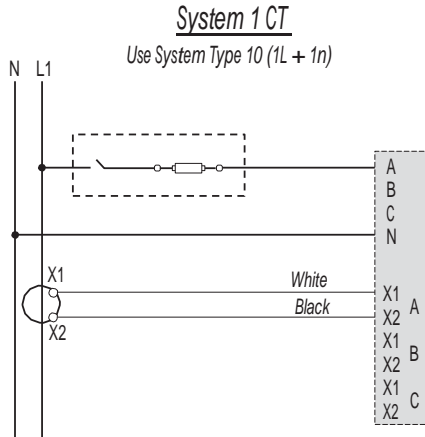


Diagram 2: 1-Phase Line-to-Line 2-Wire

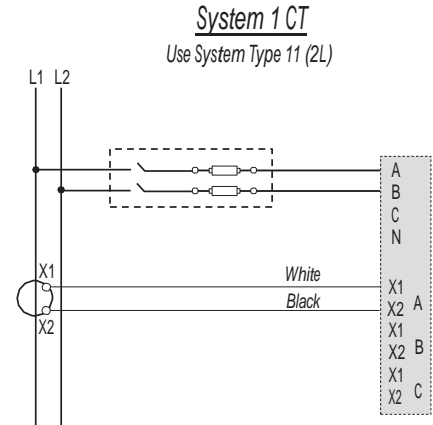


Diagram 3: 1-Phase Direct Voltage Connection 2 CT

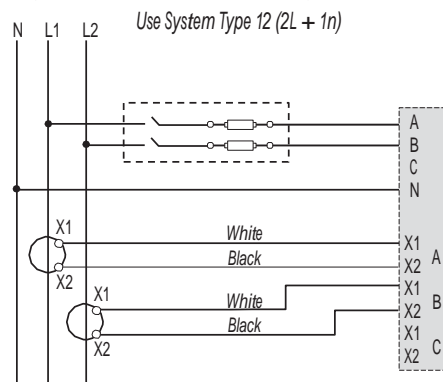


Diagram 4: 3-Phase 3-Wire 3 CT no PT

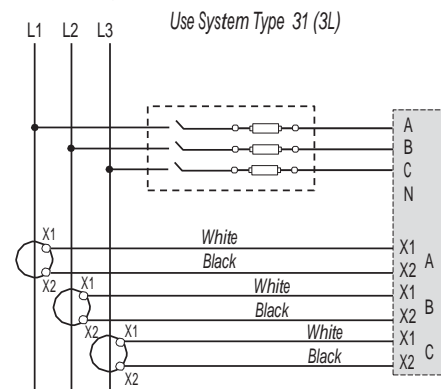


Diagram 5: 3-Phase 4-Wire Wye Direct Voltage Input

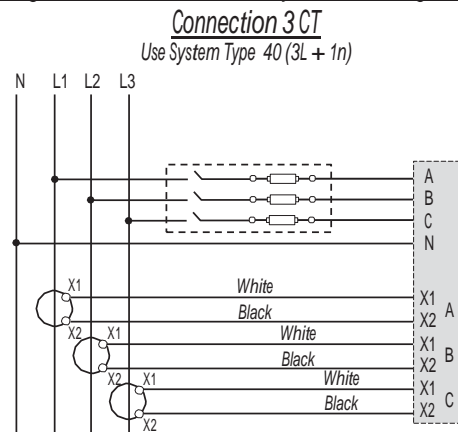
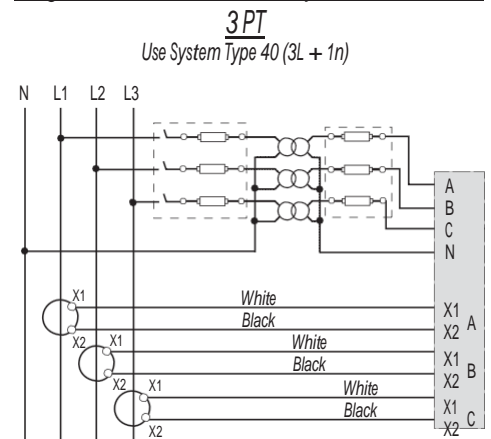
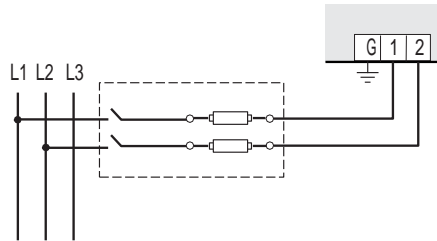


Diagram 6: 3-Phase 4-Wire Wye Connection 3 CT



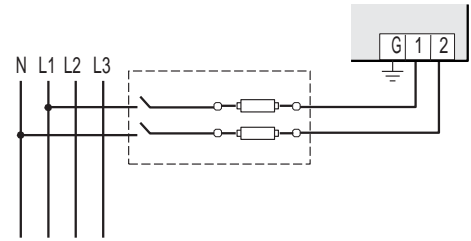
## Control Power Diagrams

### Direct Connect Control Power (Line to Line)



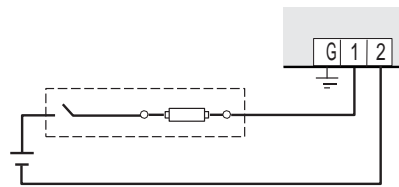
*Line to Line from 90 VAC to 600 VAC (UL). In UL installations the lines may be floating (such as a delta). If any lines are tied to an earth (such as a corner grounded delta), see the Line to Neutral installation limits. In CE compliant installations, the lines must be neutral (earth) referenced at less than 300 VAC<sub>L-N</sub>*

### Direct Connect Control Power (Line to Neutral)



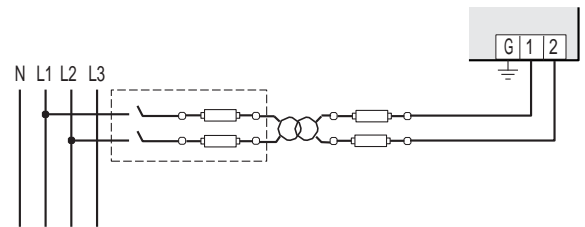
*Line to Neutral from 90 VAC to 347 VAC (UL) or 300 VAC (CE)*

### Direct Connect Control Power (DC Control Power)



*DC Control Power from 125 VDC to 300 VDC  
(UL and CE max.)*

### Control Power Transformer (CPT) Connection



*The Control Power Transformer may be wired L-N or L-L. Output to meet meter input requirements*

### Fuse Recommendations

Keep the fuses close to the power source (obey local and national code requirements).

For selecting fuses and circuit breakers, use the following criteria:

- Select current interrupt capacity based on the installation category and fault current capability.
- Select over-current protection with a time delay.
- Select a voltage rating sufficient for the input voltage applied.
- Provide overcurrent protection and disconnecting means to protect the wiring. For AC installations, use Leviton CTV00-FK3, or equivalent. For DC installations, provide external circuit protection. Suggested: 0.5 A, time delay fuses.
- The earth connection (G) is required for electromagnetic compatibility (EMC) and is not a protective earth ground.













## Quick Setup Instructions

Use this section to enter:














- BACnet communication parameters
- CT (Current Transducer) output voltage and input current ranges
- The service type to be monitored

These instructions assume the meter is set to factory defaults. If it has been previously configured, check all optional values.








### A. To Navigate to the Setup screens:

1. Press  or  repeatedly until SETUP screen appears.
2. Press  to get to the PASWD screen.
3. Press  to move through the digits. Use the  or  buttons to enter your password (the default is 00000).
4. Press  to move to the first Setup screen (S BAC)
5. Use  or  to select the parameter screen you want to set.
6. After you set the parameters you want, use  or  to select the next Setup screen or  to exit the Setup screens (return to SETUP).





### B. To Enter BACnet communication parameters

1. Navigate to the S BAC (set BACnet) Setup screen (see section A above).
2. Press  to go to the MAC screen and through the address digits. Use  or  to select the BACnet MAC address (default is 001).
3. Press  to accept the value and go to the KBAUD screen. Use  or  to select the baud rate (default is 76.8K).
4. Press  to go to the ID1 screen and through the upper four digits of the Device Instance. Use  or  to select the ID digits. The setup screen splits the Device ID into two parts, the most significant four digits (ID1) and the least significant three digits (ID2). The E51Hx supports BACnet Device ID values from 1 to 4,193,999. Units are shipped with a factory default setting that is pseudo-randomly generated in the range from 1,000,000 to 3,097,151.
5. Press  to accept the value and go to the ID2 screen and through the lower three digits of the Device Instance. Use  or  to select the ID digits.
6. Press  to accept the value and go back to the S BAC screen.

### C. To Enter the CT (current transducer) output voltage and input current ranges:

1. Navigate to the S CT (Set Current Transducer) Setup screen (see section A above).
2. Press  to go to the CT V screen. Use  or  to select the voltage mode Current Transducer output voltage (default is 1.00).
3. Press  to go to the CT SZ screen and through the digits. Use  or  to select the CT size in amps (default is 1.00), accept the value and
4. Press  to accept the value and go back to the S CT screen.

### D. To Enter the service type to be monitored:

1. Navigate to the S SYS (Set System) Setup screen (see section A above).
2. Press  to go to the SYSTM screen. Use  or  to select the configuration (see wiring diagrams - default is 3LN-1N).
3. Press  to go back to the S SYS screen.

For full setup instructions, see the configuration instructions on the following pages.

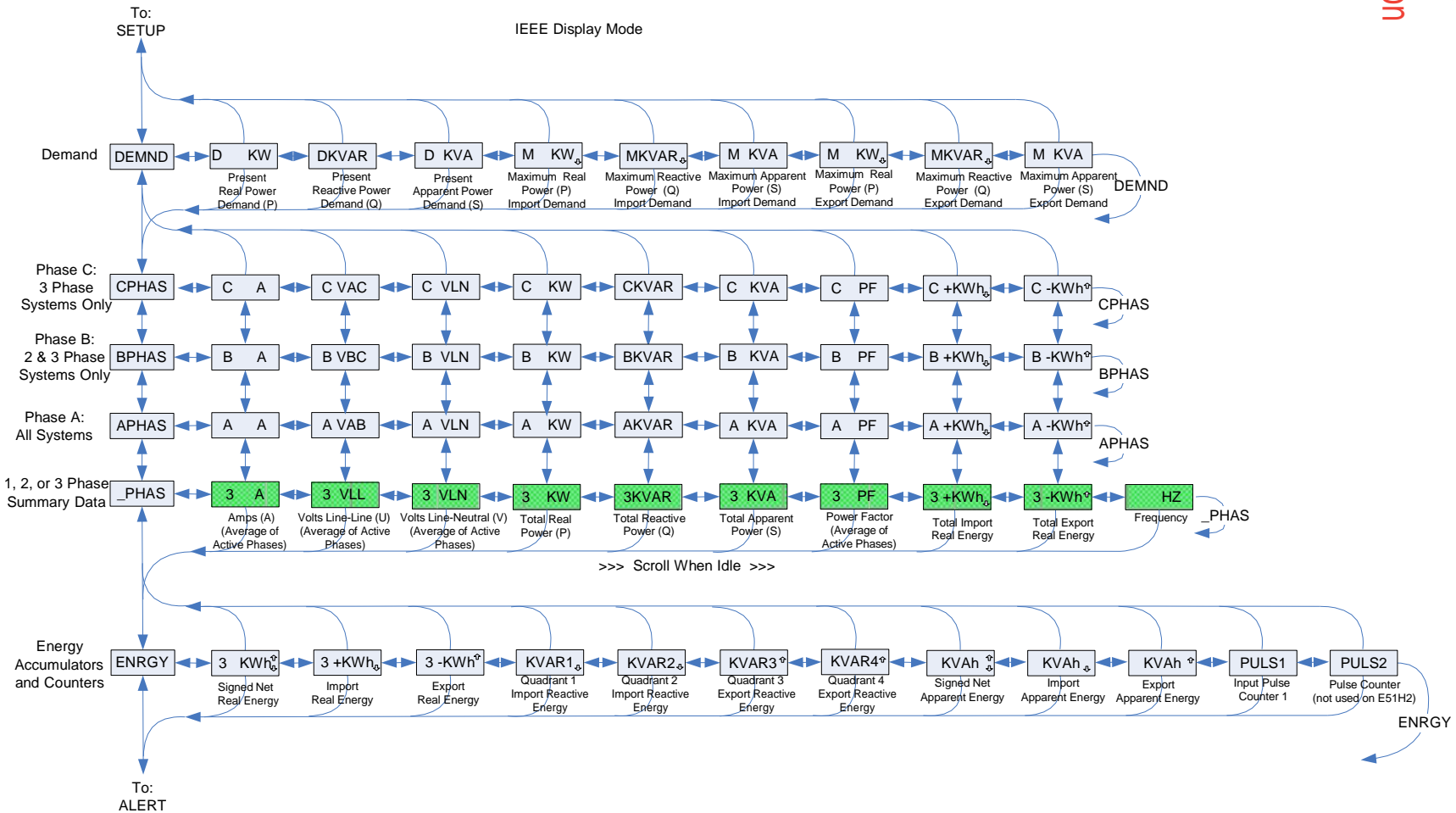
## User Interface (UI) Menu Abbreviations Defined

The user can set the display mode to either IEC or IEEE notation in the SETUP menu.

Main Menu		
IEC	IEEE	Description
D	D	Demand
MAX	M	Maximum Demand
P	W	Present Real Power
Q	VAR	Present Reactive Power
S	VA	Present Apparent Power
A	A	Amps
UAB, UBC, UAC	VAB, VBC, VAC	Voltage Line to Line
V	VLN	Voltage Line to Neutral
PF	PF	Power Factor
U	VLL	Voltage Line to Line
HZ	HZ	Frequency
KSh	KVAh	Accumulated Apparent Energy
KQh	KVARh	Accumulated Reactive Energy
KPh	KWh	Accumulated Real Energy
PLOSS	PLOSS	Phase Loss
LOWPF	LOWPF	Low Power Factor Error

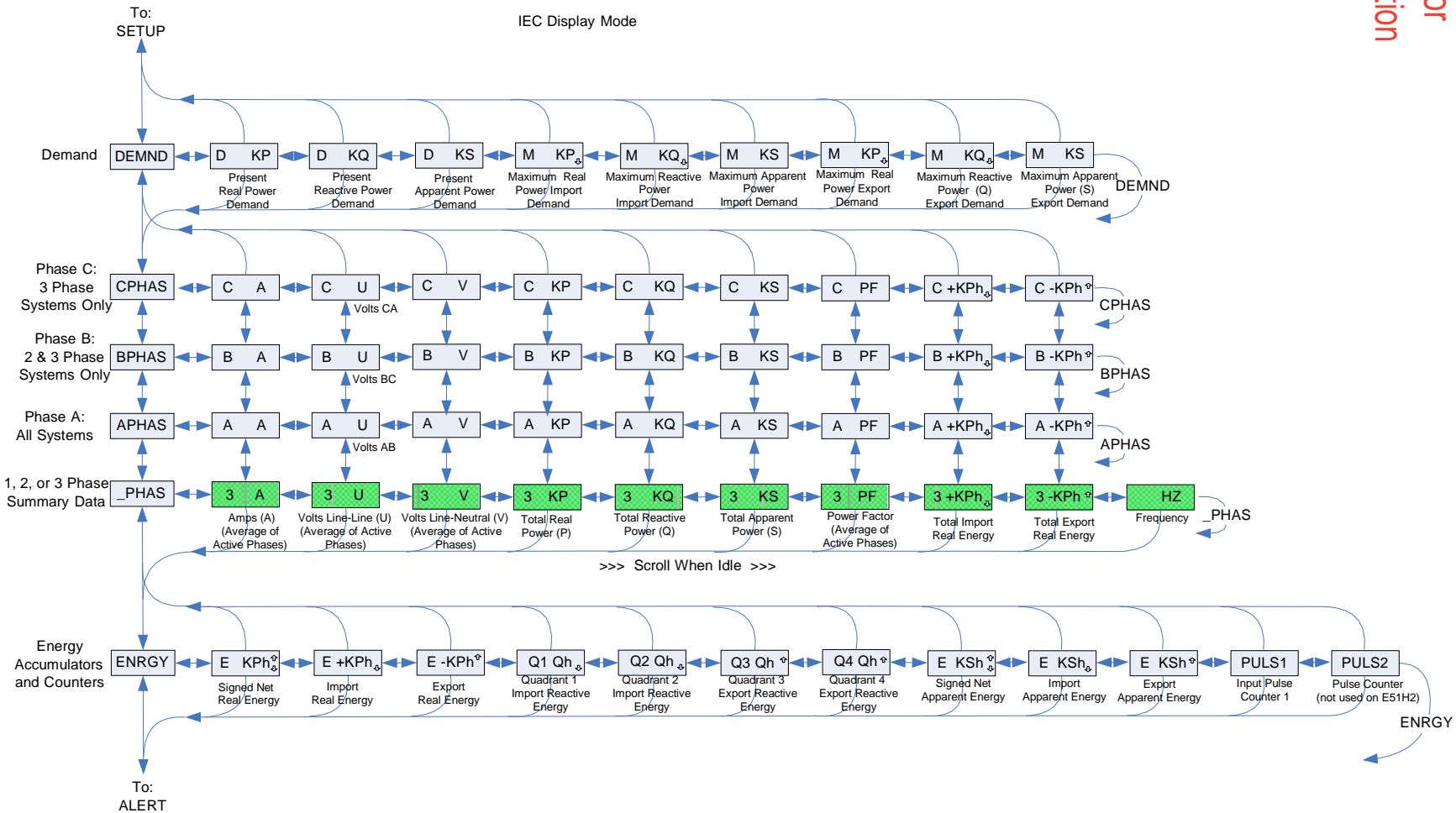
Main Menu		
IEC	IEEE	Description
FERR	FERR	Frequency Error
I OVR	I OVR	Over Current
V OVR	V OVR	Over Voltage
PULSE	PULSE	kWh Pulse Output Overrun (configuration error)
_PHASE	_PHASE	Summary Data for 1, 2, or 3 active phases
ALERT	ALERT	Diagnostic Alert Status
INFO	INFO	Unit Information
MODEL	MODEL	Model Number
OS	OS	Operating System
RS	RS	Reset System
SN	SN	Serial Number
RESET	RESET	Reset Data
PASWD	PASWD	Enter Reset or Setup Password
ENERG	ENERG	Reset Energy Accumulators
DEMND	DEMND	Reset Demand Maximums

User Interface for  
Data Configuration



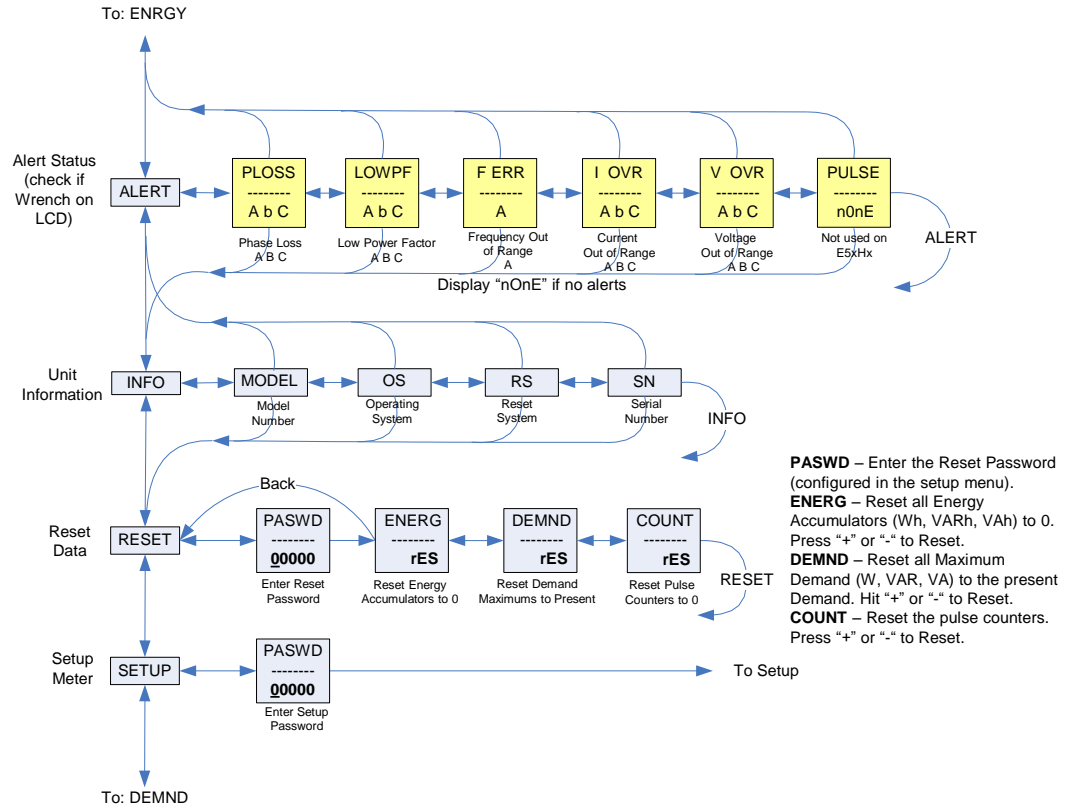
The units for all Power and Energy screens change to preserve resolution as the accumulated totals increase. For example, energy starts out as Wh, then switches to kWh, MWh, and eventually GWh as the accumulated value increases.

User Interface for  
Data Configuration  
(cont.)

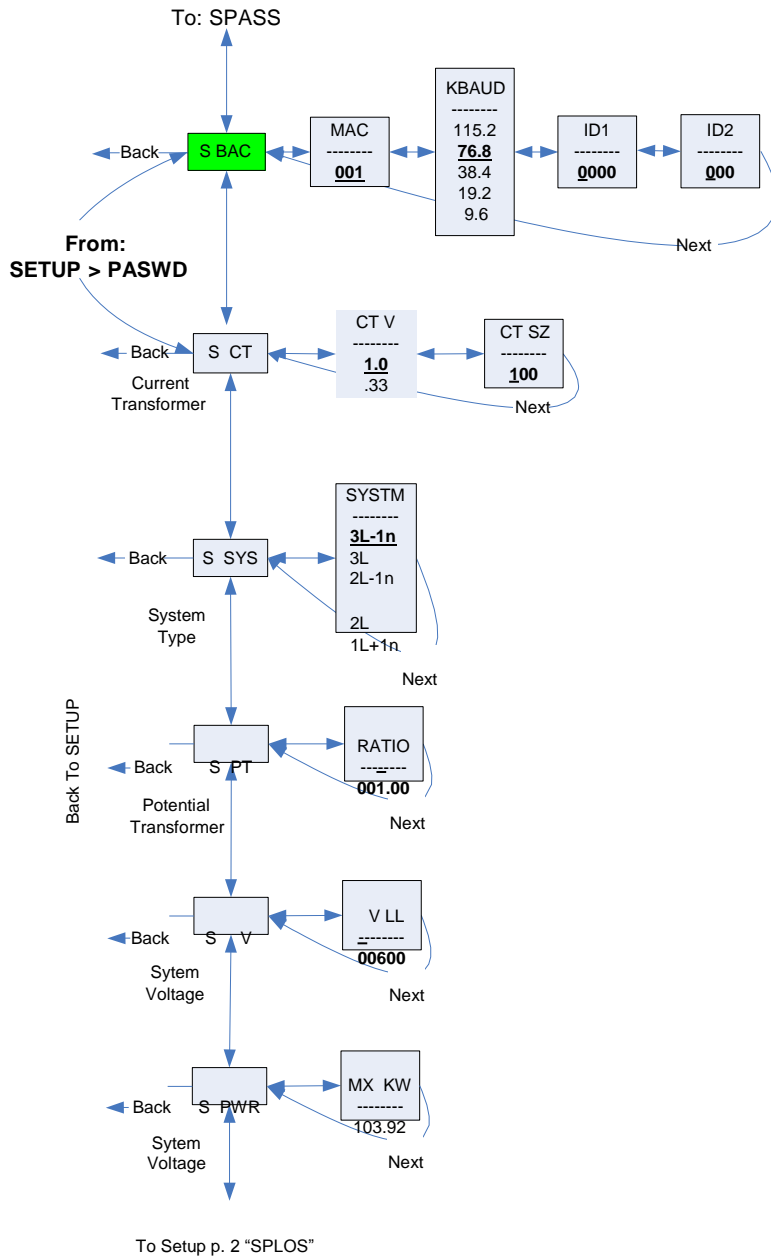


The units for all Power and Energy screens change to preserve resolution as the accumulated totals increase. For example, energy starts out as Wh, then switches to kWh, MWh, and eventually GWh as the accumulated value increases.

## Alert/Reset Information



## UI for Setup



### Set Communications Parameters:

**ADDR – BACnet MS/TP MAC Address: 0 – 127.**

+ increments the selected (blinking) digit.  
– selects the digit to the left.

**BAUD - Baud Rate:** 9600 – 115200 Baud

**BACnet ID:** These two screens set the 7 digit BACnet device ID. Screen ID1 is the most significant 4 digits and ID2 the least significant three digits. This is in the range of 0 - 4,194,302.

### Set Current Transducer:

**CT V - CT Input Voltage:** + or – to Select 1.0 or .33V.

**CT SZ - CT Size:** in Amps. Maximum is 32000 Amps.

**In meter kits, Input Voltage and CT Amperage are factory preset to appropriate settings. Do not modify.**

### Set System Configuration:

**SYSTEM:** + or – to step through the following System Type options:

System	Reg 130	CTs	Description
<b>3L-1n</b>	40	3	Wye Three Phase: A, B, & C with Neutral (Default).
3L	31	3	Delta Three Phase: A, B & C; no Neutral
2L-1n	12	2	Single Split Phase: A & B with Neutral
2L	11	1	Single Phase: A & B; no Neutral
1L-1n	10	1	Single Phase: A to Neutral

### Set Potential Transformer Ratio:

**RATIO – Potential transformer step down is RATIO:1.** Default is 1:1 (No PT installed). See Install for wiring diagrams. This value must be set before the System Voltage (if used).

### Set System Voltage:

**V LL – The nominal Line to Line Voltage for the system.** This is used by the meter to calculate the theoretical maximum system power, and as the reference voltage for setting the Phase Loss threshold. Maximum is 32000 Volts. For system type 1+N (10), this is a Line to Neutral Voltage, indicated by "V LN". Note: the meter will reject settings that are not within the meter's operating range when divided by the PT ratio.

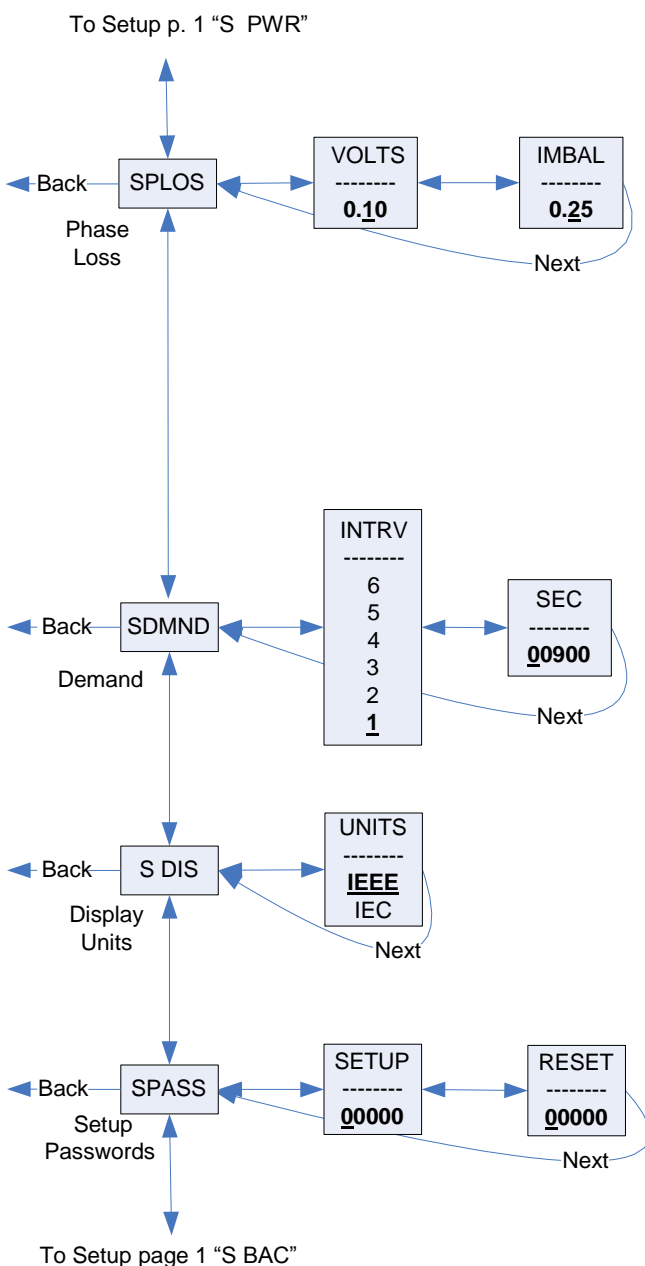
### System Power:

**MX KW – The theoretical Maximum System Power is calculated by the meter from the System Voltage, CT size, and System Type.** Power Factor is assumed to be unity. The value of System Power is used to determine which combinations of pulse weight and duration are valid and will keep up with the maximum power the meter will see. This value is read only.

Note: **Bold** is the Default.



## UI for Setup (cont.)



### Set Phase Loss:

**VOLTS - Phase Loss Voltage:** The fraction of the system voltage below which Phase Loss Alarm is on. For system types with neutral, the Line to Neutral voltage is also calculated and tested. If the System Voltage is 600 and the fraction is set to 0.10, then the Phase Loss threshold will be 60 volts.

**IMBAL - Phase Loss Imbalance:** The fractional difference in Line to Line voltages above which Phase Loss Alarm is on. For system types with neutral, the Line to Neutral voltages are also tested. For system types 1+N (10) and 2 (11), imbalance is not tested.

### Set Demand Interval:

**INTRV** - The number of Sub-Intervals (1 to 6) in a Demand Interval. Default is 1 (block demand).

**SEC** - Sub-Interval length in seconds. Default is 900 (15 minutes). Set to 0 for external sync-to-comms.

### Set Display Units: +/- to switch between:

**IEEE** - VLL VLN W VAR VA Units.

**IEC** - U V P Q S Units.

### Set Passwords:

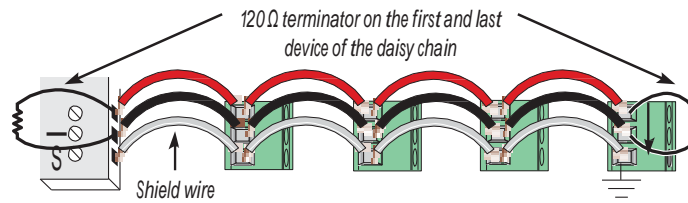
**SETUP** - The Password to enter the SETUP menu.

**RESET** - The Password to enter the RESET menu.

## RS-485 Communications

### Daisy-chaining Devices to the Power Meter

The RS-485 slave port allows the power meter to be connected in a daisy chain format with up to 32 devices, assuming a Leviton Energy Monitoring HUB as the master device.

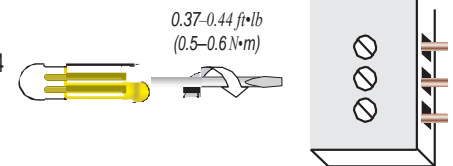


#### Notes

- The terminal's voltage and current ratings are compliant with the requirements of the EIA RS-485 communications standard.
- The RS-485 transceivers are ¼ unit load or less.
- RS-485+ has a 47 kΩ pull up to +5V, and RS-485- has a 47 kΩ pull down to Shield (RS-485 signal ground).
- Wire the RS-485 bus as a daisy chain from device to device, without any stubs. Use 120 Ω termination resistors at each end of the bus (not included).
- Shield is not internally connected to Earth Ground.
- Connect Shield to Earth Ground somewhere on the RS-485 bus.

#### For all terminals:

- When tightening terminals, apply the correct torque: 0.37 to 0.44 ft-lb (0.5-0.6 N·m).
- Use 14-24 gauge (2.1-0.2 mm<sup>2</sup>) wire.



## BACnet Default Settings

Setting	Default Value*	BACnet Object
Setup Password	00000	n/a
Reset Password	00000	n/a
System Type	40 (3 + N) Wye	AV2
CT Primary Ratio	100A	AV3
CT Secondary Ratio	1V	AV4
PT Ratio	1:1 (none)	AV5
System Voltage	600 V L-L	AV6
Max. Theoretical Power	Calculated from AV2, AV3, AV5 & AV6 (with all default settings, this would be 103.92 kW)	AI45
Display Mode	1 (IEEE Units)	AV7
Phase Loss Voltage Threshold	10% of System Voltage	AV8
Phase Loss Voltage Threshold	25% Phase to Phase Imbalance	AV9
Demand: number of subintervals per interval	1 (block mode)	AV10
Demand: sub-interval length	900 sec (15 min) (AV11 default value is 90000 [1/100 seconds])	AV11
BACnet MAC Address	001	n/a
BACnet MS/TP Baud Rate	76.8 kBaud	n/a
BACnet MS/TP Max_Master	127	Device
BACnet Device_ID	Pseudo-random value from 1,000,000 to 3,097,151	Device
BACnet Device Location	Installed location not yet identified	Device

\* Default values are preset at the factory. Once changed, there is no way to automatically reset defaults. They must be restored individually. The baud rate and MAC address are set through the user-interface screens, and the others are set by re-writing each Object (see BACnet Programming Information section, next page).

## BACnet Programming Information

The Series 4100 BACnet enabled meter is programmable via BACnet protocol and can easily be connected to a BACnet MS/TP network using an off-the shelf BACnet router. It uses five types of BACnet objects. A standard PICS (below) describes the required characteristics of the BACnet implementation, but this additional descriptive context may be helpful to the integrator.

In addition to the required properties, the device object utilizes some optional properties to support other functionality, Time Synchronization (primarily used for data/trend logging on the device) and Description and Location properties to simplify installation and maintenance. Configure all of the meter's functions, other than Data Logging and writable Device Properties, by writing the Present Value of the 11 Analog Value objects. These values (except for the configuration register, AV1, which always returns zero when read) are all readable and stored in nonvolatile memory so that they are retained if power to the device is interrupted.

Data values other than log information and alerts are all accessed by reading the Present Value of the 52 Analog Input objects. Most of these values are instantaneous readings of measured service parameters. Some of them, (AI1-AI10, AI22-AI27, AI31-AI54, AI76-AI78) represent accumulated values and are stored in nonvolatile memory as well. If power to the device is interrupted, these values are retained, but no additional information accumulates until the device completes its re-initialization.

Alerts are used to indicate conditions of potential concern to the installer or the system, such as input voltage or current on any phase that exceeds the meter's measurement range, phase voltage below the Phase Loss Threshold set by the user, or Power Factor below 0.5 on any phase. Alerts are accessible individually by reading the Present Value of the Binary Input objects or as a group by reading the Present Value of Analog Input object 52. Alerts are not latched and do not generate events to system. They indicate presence of these conditions at the time they are read, but the device does not latch and store them until they are read (if the condition changes before they are read, the alert will go away).

All Analog Value, Analog Input, and Binary Input objects implement the reliability property and use it to indicate that the Present Value properties are functional, valid and current. For complete assurance, check the Reliability property for a No Fault\_ Detected status before reading the Present Value of any AV, AI or BI objects.

The S4100 includes data logging capability, which is implemented using three Trend Log objects. These are described in more detail in the section on data logging.

### BACnet Protocol Implementation Conformance Statement (PICS)

Date:	January 1, 2013
Vendor Name:	Leviton
Product Name:	S4100 Energy Meter
Product Model Number:	S4100-C
Applications Software Version:	1
Firmware Revision:	x.xxx
BACnet Protocol Revision:	4
Product Description:	3-phase electrical energy meter

### BACnet Standardized Device Profile (Annex L): BACnet Application Specific Controller (B-ASC)

List all BACnet Interoperability Building Blocks Supported (Annex K): DS-RP-B, DS-RPM-B, DS-WP-B, DM-DDB-B, DM-DOB-B, DM-DCC-B, T-VMT-I-B (E51H5), DM-TS-B, DM-RD-B

Segmentation Capability: Segmentation not supported

## BACnet Programming Information (cont.)

Standard Object Types Supported: No dynamic Creation or Deletion supported; no proprietary properties or object types

### 1. Device Object:

Optional Properties Supported: Max\_Master, Max\_Info\_Frames, Description, Location, Local\_Time, Local\_Date

Writable Properties: Object\_Identifier, Object\_Name, Max\_Master, Location

Property Range Restrictions: Object\_Identifier – May only write values from 1 to 4,193,999; Location – (limited to 64 characters); Max\_Master – May only write values from 1 to 127

### 2. Analog Input Objects:

Optional Properties Supported: Description, Reliability

No Writable Properties.

### 3. Analog Value Objects:

Optional Properties Supported: Description, Reliability

Writable Properties: Only the Present Value is writable.

Property Range Restrictions:

AV1: May only write 30078, 21211, 21212 and 16498.

AV2: May only write 10, 11, 12, 31 and 40.

AV3: May only write values from 5 to 32000.

AV4: May only write values 1 and 3.

AV5: May only write values from 0.01 to 320.0

AV6: May only write values such that AV6/AV5 is from 82 to 660 (absolute range is 82-32000). To ensure AV6 accepts/rejects the proper values, set AV5 first.

AV7: May only write values 0 and 1.

AV8: May only write values from 1 to 99.

AV9: May only write values from 1 to 99.

AV10: May only write values from 1 to 6.

AV11: May only write the value 0 or a value from 1000 to 3276700 in multiples of 100.

The Present Demand values (AI19-AI21) and the Record Count of the Trend Logs (TL1 to TL3) are reset when this object is written (E51H5 only).

### 4. Binary Input Objects:

Optional Properties Supported: Description, Reliability

No Writable Properties

### 5. Trend Log Objects:

Optional Properties Supported: Description,

Writable Properties: Log\_Enable, Start Time, Stop Time, Log\_DeviceObjectProperty, Log Interval, Stop When Full, Record Count

Property Range Restrictions:

Log\_DeviceObjectProperty: May only be set to the Present Value of local objects AI1 through AI75 (only the Present Value of objects AI1 through AI75 may be logged).

Log Interval: May only write the value 0 or values from 1000 to 3276700 in multiples of 100.

Data Link Layer Options: MS/TP master (Clause 9), baud rate(s): 9600, 19200, 38400, 76800, 115200

Device Address Binding: Static device binding is not supported. (No client functionality is included).

Networking Options: None

Character Sets Supported: ANSI X3.4

## Legend

R/W	R=read only; R/W=read or write
NV	Value is stored in non-volatile memory. The values are still available if the meter experiences a power loss and reset.
Units	Lists the physical units that a register holds.

## Device Object

Property	R/W	NV	Value Returned	Additional information
Object_Identifier	R/W	NV	Device<n>	n is the 7 digit ID # set in the ID1 & ID2 setup screens on the meter. The BACnet Device ID is a decimal number from 1 to 4,193,999 that can be entered or viewed on the user screens or through this property. The default value set at the factory is a pseudo-random number from 1,000,000 to 3,097,151 to reduce the likelihood of conflicts if multiple units are installed using their default IDs.
Object_Type	R	NV	Device (8)	
Object_Name	R	NV	Leviton S4100 Series Energy Meter - S/N: <serial number>	
Vendor_Name	R	NV	Leviton Mfg.	
Vendor_Identifier	R	NV	133	
Model_Name	R	NV	S4100 Energy Meter	
Firmware_Revision	R	NV	<Current Revision #>	"xyyy" This is the BACnet processor firmware version in the format <xyyy>, with an implied decimal point between the first two digits (x.yyy)
Application_Software_Version	R	NV	<Current version #>	"RS= xyyy, OS=xyyy, BACnet Gateway=xyyy" The format <xyyy> has an implied decimal point between the first two digits (x.yyy)
Location	R/W	NV	<Location>	Limited to 64 Characters - Default value is "Installed location not yet identified"
Description	R	NV	S4100 DIN-Rail Energy Meter S/N: <serial number>	
Protocol_Version	R	NV	1	BACnet Protocol Version 1
Protocol_Revision	R	NV	4	BACnet Protocol Revision 4
Local_Date	R		Date	Set via BACnet Time Synchronization only - reverts to Jan 1, 2000 if control power drops
Local_Time	R		Time	Set via BACnet Time Synchronization only - reverts to 12:00:00 AM if control power drops
Segmentation_Supported	R	NV	NO_SEGMENTATION (3)	Segmentation is not supported
Max_Master	R/W	NV	1-127 (Factory Default is 127)	Highest possible MAC Address for Master nodes on the local MS/TP network
Max_Info_Frames	R	NV	1	Maximum number of information frames allowed before passing the MS/TP token
Max_APDU_Length_Accepted	R	NV	480	
APDU_Timeout	R	NV	60000	
Number_of_APDU_Retries	R	NV	0	
System_Status	R	NV	Operational (0)	
Protocol_Services_Supported	R	NV	0b000000000000101101000000000000 011110000	
Protocol_Object_Types_Supported	R	NV	0b101100001000000000001000000000	

## Device Object (cont.)

Property	R/W	NV	Value Returned	Additional information
Object_List	R	NV	DE1,AI1,AI2,AI3,AI4,AI5,AI6,AI7,AI8,AI9,AI10,AI11,AI12,AI13,AI14,AI15,AI16,AI17,AI18,AI19,AI20,AI21,AI22,AI23,AI24,AI25,AI26,AI27,AI28,AI29,AI30,AI31,AI32,AI33,AI34,AI35,AI36,AI37,AI38,AI39,AI40,AI41,AI42,AI43,AI44,AI45,AI46,AI47,AI48,AI49,AI50,AI51,AI52,AI53,AI54,AI55,AI56,AI57,AI58,AI59,AI60,AI61,AI62,AI63,AI64,AI65,AI66,AI67,AI68,AI69,AI70,AI71,AI72,AI73,AI74,AI75,AI76,AI77,AI78,AI79,AI80,AI81,AI82,AI83,AV1,AV2,AV3,AV4,AV5,AV6,AV7,AV8,AV9,AV10,AV11,BI1,BI2,BI3,BI4,BI5,BI6,BI7,BI8,BI9,BI10,BI11,BI12,BI13,BI14,BI15,TL1,TL2,TL3	
Device_Address_Binding	R	NV	{}	
Database_Revision	R	NV	0	

## Analog\_Value Objects

Use the Present Value property of the Analog Value object for all writable variables in the meter other than those used specifically for BACnet configuration, Time Synchronization (in the Device Object), or Data Logging (in the Trend Log objects).

Values are checked when written, and errors are returned for invalid entries. This table describes how the meter uses those variables, what values are valid, and what their defaults are. When writing values to the Present Value properties of Analog\_Value BACnet objects, there is a delay of up to about two seconds to validate and store the new value. An immediate read of the same property before that delay has elapsed can return the prior value (even if the new value was accepted). To read a value immediately after writing it, check the Reliability property first. When it reports a No Fault Detected status, the Present Value of the object is current.

These objects support the Description and Reliability object properties and all required Analog Value object properties, but Present Value is the only writable property.

#	Name	Description	R/W	NV	Units	Range	Factory Default Value	Additional information
AV1	Config	Configuration	R/W		n/a	n/a	Always returns "0" when read	Command Register: - Write 30078 (0x757E) to clear all energy accumulators to 0 (All). - Write 21211 (0x52DB) to begin new Demand Sub-Interval calculation cycle and log another data value on Trend Log objects TL1-TL3 (when the meter is in Manual "Sync-to Comms" mode). This takes effect at the end of the next 1 second calculation cycle. Write no more frequently than every 10 seconds. - Write 21212 (0x52DC) to reset Max Demand values to Present Demand Values. Takes effect at the end of the next 1 second calculation cycle. Write no more frequently than every 10 seconds. - Write 16498 (0x4072) to clear pulse counters to 0.
AV2	System_Type	System Type	R/W	NV	n/a	40, 31, 12, 11, 10	40	System Type: - Write 10 for Single-Phase: A + N - Write 11 for Single-Phase: A + B - Write 12 for Split-Phase: A + B + N - Write 31 for 3-Phase Δ: A + B + C, no N - Write 40 for 3-Phase Y: A + B + C + N
AV3	CT_Ratio_Primary	CT Ratio - Primary	R/W	NV	Amps	5-32000	100	Current Transducer Size - Primary Current Range (Default is set for 100 A CTs)
AV4	CT_Ratio_Secondary	CT Ratio - Secondary	R/W	NV	1/Volts	1,3	1	Current Transducer Type – Secondary Interface - Enter 1 for CTs with 1V outputs (Default) - Enter 3 for CTs with 1/3V outputs

## Analog\_Value Objects (cont.)

#	Name	Description	R/W	NV	Units	Range	Factory Default Value	Additional information
AV5	PT_Ratio	PT Ratio	R/W	NV	Value	0.01 - 320.0	1	Potential Transformer Ratio - The default is 1.00 (1:1), which is no PT attached. Set this value before setting the System Voltage (below).
AV6	System_Voltage	System Voltage	R/W	NV	Volts	from 82 (times the PT_Ratio in AV5) to 660 (times the PT_Ratio in AV5 - absolute limits are 82-32000)	600	System Voltage – This voltage is Line to Line unless in System Type 10 (in object AV2), in which case it is Line to Neutral. This value is used to calculate the full scale power for the analog outputs and pulse configuration (see below), and as full scale for phase loss (in object AV8). Do not set the meter to voltages outside the range of 82-660 volts times the PT Ratio in object AV5.
AV7	Display_Units	Display Units	R/W	NV	n/a	0,1	1	Display Units: 0 = IEC (U, V, P, Q, S), 1 = IEEE (default: VLL, VLN, W, VAR, VA)
AV8	Phase_Loss_Voltage_Threshold	Phase Loss Voltage Threshold	R/W	NV	Percent	1-99	10	Phase Loss Voltage Threshold in percent of System Voltage (in object AV6). Default is 10 (10%). Any phase (as configured in AV2) whose level drops below this threshold triggers a Phase Loss alert - i.e. if the System voltage is set to 480 V L-L, the L-N voltage for each phase should be 277 V. When the threshold is set to 10%, if any phase drops more than 10% below 277 V, (less than 249 V), or if any L-L voltage drops more than 10% below 480 V (less than 432 V) the corresponding phase loss alarm bit will be true.
AV9	Phase_Loss_Imbalance_Threshold	Phase Loss Imbalance Threshold	R/W	NV	Percent	1-99	25	Phase Loss Imbalance Threshold in Percent. Default is 25% phase to phase difference. For a 3-phase Y (3 + N) system type (40 in object AV2), both Line to Neutral and Line to Line voltages are tested. In a 3-phase Δ System type (31 in object AV2), only Line to Line voltages are examined. In a single split-phase (2 + N) system type (12 in object AV2), only the line to neutral voltage are compared.
AV10	Subintervals	Number of Subintervals Per Demand Interval	R/W	NV		1-6	1	Number of Sub-Intervals per Demand Interval. Sets the number of sub-intervals that make a single demand interval. For block demand, set this to 1. Default is 1. When Sub-Interval Length (in object AV11) is set to 0 (sync-to-comms mode), the meter ignores this value.
AV11	Subinterval_Length	Subinterval Length	R/W	NV	hundredths of a second	0, 10-32767	90000	Sub-Interval Length in hundredths of a second. For sync-to-comms mode, which allows manual triggering of demand intervals and the logging of another Trend_Log record, set this value to 0 and write 21211 to the reset register (object AV1) each time the sub-interval must be externally reset. Default is 90000 (15 minutes). This variable is tied directly to the Log_Interval property of all three Trend_Log objects (their value is always the same as this one). Changing any of these four properties changes all of them.



## Analog Input Objects

Use the Present Value property of the Analog Input objects for all read-only numeric variables in the meter other than those used specifically for device configuration (in the Device Object) or data logging (in the Trend Log objects).

These objects support the Description and Reliability object properties and all required Analog Input object properties. None of them are writable. The values that are not instantaneous (i.e., Accumulated Energy, Max Demand, Pulse Input Counts) are non-volatile. They are not updated while control power is inactive, but their past values are retained when power is restored. The Present Value of the accumulated data objects (AI1-AI10 and AI31-AI54) use floating-point data types (all AI objects use floating point data points). The resolution of the accumulated values decreases as the value grows larger over time and more of the significant digits precede the decimal point. If the size of the value limits the resolution unacceptably, read and store the current value offline and reset the accumulators to restore finer resolution.

For complete assurance, check the Reliability property for a No Fault Detected status before reading the Present Value. If the line voltage or input frequency of the system being monitored falls out of the supported range, the corresponding alert bits (BI1-BI7) are set and the reliability property of any values that cannot be accurately measured under those conditions returns Unreliable Other.

#	Object Name	Description	R/W	NV	Units	Range	Additional Information
AI1	KWh_Net	Accumulated Real Energy: Net (Import - Export)	R	NV	kWh	-3.4+E38 - 3.4+E38	
AI2	KWh_Import	Real Energy Import	R	NV	kWh	0 - 3.4+E38	
AI3	KWh_Export	Real Energy Export	R	NV	kWh	0 - 3.4+E38	
AI4	KVARh_Q1	Reactive Energy Quadrant 1	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI4 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI5	KVARh_Q2	Reactive Energy Quadrant 2	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI5 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI6	KVARh_Q3	Reactive Energy Quadrant 3	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI6 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI7	KVARh_Q4	Reactive Energy Quadrant 4	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI7 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI8	Net_KVAh	Apparent Energy: Net (Import - Export)	R	NV	kVAh	-3.4+E38 - 3.4+E38	The Units property of object AI8 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI9	KVAh_Import	Apparent Energy Import	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI9 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI10	KVAh_Export	Apparent Energy Export	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI10 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI11	KW_Total	Total Instantaneous Real Power	R		kW	0 - Max_Power (AI76)	
AI12	KVAR_Total	Total Instantaneous Reactive Power	R		kVAR	0 - Max_Power (AI76)	
AI13	KVA_Total	Total Instantaneous Apparent Power	R		kVA	0 - Max_Power (AI76)	
AI14	PF_Total	Total Power Factor	R			-1.00 - 1.00	
AI15	Volts_LL_Avg	Voltage, L-L, Average of Active Phases	R		Volts		
AI16	Volts_LN_Avg	Voltage, L-N, Average of Active Phases	R		Volts		
AI17	Current Average	Current, Average of Active Phases	R		Amps		
AI18	Frequency	Frequency	R		Hz	45.0 - 65.0	Returns QNAN if frequency is out of range (or no voltage input present on Phase A)

## Analog\_Input Objects (cont.)

#	Object Name	Description	R/W	NV	Units	Range	Additional Information
AI19	KW_Present_Demand	Total Real Power Present Demand	R		kW	0 - Max_Power (AI76)	
AI20	KVAR_Present_Demand	Total Reactive Power Present Demand	R		kVAR	0 - Max_Power (AI76)	
AI21	KVA_Present_Demand	Total Apparent Power Present Demand	R		kVA	0 - Max_Power (AI76)	
AI22	KW_Max_Demand_Import	Total Real Power Max Demand Import	R	NV	kW	0 - Max_Power (AI76)	
AI23	KVAR_Max_Demand_Import	Total Reactive Power Max Demand Import	R	NV	kVAR	0 - Max_Power (AI76)	
AI24	KVA_Max_Demand_Import	Total Apparent Power Max Demand Import	R	NV	kVA	0 - Max_Power (AI76)	
AI25	KW_Max_Demand_Export	Total Real Power Max Demand Export	R	NV	kW	0 - Max_Power (AI76)	
AI26	KVAR_Max_Demand_Export	Total Reactive Power Max Demand Export	R	NV	kVAR	0 - Max_Power (AI76)	
AI27	KVA_Max_Demand_Export	Total Apparent Power Max Demand Export	R	NV	kVA	0 - Max_Power (AI76)	
AI28	Reserved_AI28	(Reserved_AI28)	R				Returns QNAN or any value
AI29	Pulse Count	Pulse Count	R			0 - 4294967040	Running count of contact closures on Pulse Input 1 since last reset. Write 16498 (0x4072) to Present_Value of AV1 to reset both pulse counters to 0.
AI30	Reserved	Reserved	R			0 - 4294967040	Reserved
AI31	KWh_Import_A	Real Energy Import Phase A	R	NV	kWh	0 - 3.4+E38	
AI32	KWh_Import_B	Real Energy Import Phase B	R	NV	kWh	0 - 3.4+E38	
AI33	KWh_Import_C	Real Energy Import Phase C	R	NV	kWh	0 - 3.4+E38	
AI34	KWh_Export_A	Real Energy Export Phase A	R	NV	kWh	0 - 3.4+E38	
AI35	KWh_Export_B	Real Energy Export Phase B	R	NV	kWh	0 - 3.4+E38	
AI36	KWh_Export_C	Real Energy Export Phase C	R	NV	kWh	0 - 3.4+E38	
AI37	KVARh_Q1_A	Reactive Energy Q1 Phase A	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI37 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI38	KVARh_Q1_B	Reactive Energy Q1 Phase b	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI38 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh

## Analog\_Input Objects (cont.)

#	Object Name	Description	R/W	NV	Units	Range	Additional Information
AI39	KVARh_Q1_C	Reactive Energy Q1 Phase C	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI39 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI40	KVARh_Q2_A	Reactive Energy Q2 Phase A	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI40 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI41	KVARh_Q2_B	Reactive Energy Q2 Phase B	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI41 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI42	KVARh_Q2_C	Reactive Energy Q2 Phase C	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI42 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI43	KVARh_Q3_A	Reactive Energy Q3 Phase A	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI43 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI44	KVARh_Q3_B	Reactive Energy Q3 Phase B	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI44 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI45	KVARh_Q3_C	Reactive Energy Q3 Phase C	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI45 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI46	KVARh_Q4_A	Reactive Energy Q4 Phase A	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI46 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI47	KVARh_Q4_B	Reactive Energy Q4 Phase b	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI47 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI48	KVARh_Q4_C	Reactive Energy Q4 Phase C	R	NV	kVARh	0 - 3.4+E38	The Units property of object AI48 reports that these units are kWh because there is no unit type in the BACnet standard for kVARh
AI49	KVAh_Import_A	Apparent Energy Import Phase A	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI49 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI50	KVAh_Import_B	Apparent Energy Import Phase B	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI50 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI51	KVAh_Import_C	Apparent Energy Import Phase C	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI51 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI52	KVAh_Export_A	Apparent Energy Export Phase A	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI52 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI53	KVAh_Export_B	Apparent Energy Export Phase B	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI53 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI54	KVAh_Export_C	Apparent Energy Export Phase C	R	NV	kVAh	0 - 3.4+E38	The Units property of object AI54 reports that these units are kWh because there is no unit type in the BACnet standard for kVAh
AI55	KW_A	Real Power Phase A	R		kW	0 - Max_Power (AI76)	
AI56	KW_B	Real Power Phase B	R		kW	0 - Max_Power (AI76)	
AI57	KW_C	Real Power Phase C	R		kW	0 - Max_Power (AI76)	
AI58	KVAR_A	Reactive Power Phase A	R		kVAR	0 - Max_Power (AI76)	
AI59	KVAR_B	Reactive Power Phase B	R		kVAR	0 - Max_Power (AI76)	
AI60	KVAR_C	Reactive Power Phase C	R		kVAR	0 - Max_Power (AI76)	
AI61	KVA_A	Apparent Power Phase A	R		kVA	0 - Max_Power (AI76)	
AI62	KVA_B	Apparent Power Phase B	R		kVA	0 - Max_Power (AI76)	
AI63	KVA_C	Apparent Power Phase C	R		kVA	0 - Max_Power (AI76)	
AI64	PF_A	Power Factor Phase A	R			-1.00 - 1.00	

## Analog\_Input Objects (cont.)

#	Object Name	Description	R/W	NV	Units	Range	Additional Information
AI65	PF_B	Power Factor Phase B	R			-1.00 - 1.00	
AI66	PF_C	Power Factor Phase C	R			-1.00 - 1.00	
AI67	Volts_AB	Voltage Phase A-B	R		Volts		
AI68	Volts_BC	Voltage Phase B-C	R		Volts		
AI69	Volts_AC	Voltage Phase A-C	R		Volts		
AI70	Volts_AN	Voltage Phase A-N	R		Volts		
AI71	Volts_BN	Voltage Phase B-N	R		Volts		
AI72	Volts_CN	Voltage Phase C-N	R		Volts		
AI73	Current_A	Current Phase A	R		Amps		
AI74	Current_B	Current Phase B	R		Amps		
AI75	Current_C	Current Phase C	R		Amps		
AI76	Max_Power	Max Power	R	NV	kW		
AI77	Reserved_AI77	(Reserved AI77)	R				Returns QNAN or any value
AI78	Energy_Resets	Count of Energy_Resets	R	NV			
AI79	Reserved_AI79	(Reserved AI79)	R				Returns QNAN or any value
AI80	Reserved_AI80	(Reserved AI80)	R				Returns QNAN or any value
AI81	Power_Up_Count	Count of Power Up Cycles	R	NV			
AI82	Output_Config	Output Configuration	R	NV		0-15	returns "11"
AI83	Alarm_Bitmap	Alarm Bitmap (all of BI1-BI15)	R	NV			

## Binary\_Input Objects

Use the Present Value properties of the Binary Input objects as alerts for conditions of potential concern regarding to the system measurement. These values are dynamic and are not latched, so if the condition is resolved, the alert will go inactive, whether it has been read or not.

These objects support the Description and Reliability object properties and all required Binary Input object properties. None of them are writable. For complete assurance, check the Reliability property for a No Fault Detected status before reading the Present Value.

To test the meter's alert status, read the Present Value of each of the Binary Input objects representing the alert bits of interest, or read the Present Value of AI52, which combines all 15 bits into a single decimal value. AI52 represents the status of all 15 Binary Object alert values in one number that can be read without having to access multiple objects. The bit value of Object BI1 is the least significant bit.

#	Name	Description	R/W	Range	Additional information
BI1	Volts_Error_A	Voltage Out of Range Phase A	R	0=INACTIVE, 1=ACTIVE	Phase A Input Voltage exceeds meter's measurement range
BI2	Volts_Error_B	Voltage Out of Range Phase B	R	0=INACTIVE, 1=ACTIVE	Phase B Input Voltage exceeds meter's measurement range
BI3	Volts_Error_C	Voltage Out of Range Phase C	R	0=INACTIVE, 1=ACTIVE	Phase C Input Voltage exceeds meter's measurement range
BI4	Current_Error_A	Current Out of Range Phase A	R	0=INACTIVE, 1=ACTIVE	Phase A Current out of range
BI5	Current_Error_B	Current Out of Range Phase B	R	0=INACTIVE, 1=ACTIVE	Phase B Current out of range
BI6	Current_Error_C	Current Out of Range Phase C	R	0=INACTIVE, 1=ACTIVE	Phase C Current out of range
BI7	Frequency_Error	Frequency Error	R	0=INACTIVE, 1=ACTIVE	Phase A Frequency out of range
BI8	Reserved_BI8	Reserved	R	0=INACTIVE, 1=ACTIVE	Returns "INACTIVE"
BI9	Phase_Loss_A	Phase Loss Phase A	R	0=INACTIVE, 1=ACTIVE	Phase Loss - Phase A voltage dropped below the Phase Loss Threshold set by user
BI10	Phase_Loss_B	Phase Loss Phase B	R	0=INACTIVE, 1=ACTIVE	Phase Loss - Phase B voltage dropped below the Phase Loss Threshold set by user
BI11	Phase_Loss_C	Phase Loss Phase C	R	0=INACTIVE, 1=ACTIVE	Phase Loss - Phase C voltage dropped below the Phase Loss Threshold set by user
BI12	Power_Factor_A	Low Power Factor Phase A	R	0=INACTIVE, 1=ACTIVE	Phase A Power Factor less than 50% (commonly due to mis-wiring of CTs/PTs to meter)
BI13	Power_Factor_B	Low Power Factor Phase B	R	0=INACTIVE, 1=ACTIVE	Phase B Power Factor less than 50% (commonly due to mis-wiring of CTs/PTs to meter)
BI14	Power_Factor_C	Low Power Factor Phase C	R	0=INACTIVE, 1=ACTIVE	Phase C Power Factor less than 50% (commonly due to mis-wiring of CTs/PTs to meter)
BI15	RTC_Reset	RTC Reset	R	0=INACTIVE, 1=ACTIVE	Real-Time Clock reset. This activates when the meter is powered after an interruption (since it does not use a battery backup). It indicates that the real-time clock has re-initialized to a default setting (00:00:00:00 on Jan 1, 2000) and should not be relied upon. The clock runs, the meter operates, but the date and time are not correct until a Time_Synchronization occurs.

## Troubleshooting

Problem	Cause	Solution
The maintenance wrench icon appears in the power meter display.	There is a problem with the inputs to the power meter.	See the Alert sub-menu or the Diagnostic Alert BACnet Binary_Input objects
The display is blank after applying control power to the meter.	The meter is not receiving adequate power.	Verify that the meter control power is receiving the required voltage. Verify that the heart icon is blinking. Check the fuse.
The data displayed is inaccurate.	Incorrect setup values	Verify the values entered for power meter setup parameters (CT and PT ratings, system type, etc.). See the Setup section.
	Incorrect voltage inputs	Check power meter voltage input terminals to verify adequate voltage.
	Power meter is wired improperly.	Check all CTs and PTs to verify correct connection, PT polarity, and adequate power. See the Wiring Diagrams section for more information.
Cannot communicate with power meter from a remote personal computer.	Power meter address is incorrect.	Verify that the meter is correctly addressed. See the Setup section.
	Power meter baud rate is incorrect.	Verify that the baud rate of the meter matches that of all other devices on its communications link (see Setup section).
	Communications lines are improperly connected.	Verify the power meter communications connections. See the Communications section. Verify the terminating resistors are properly installed on both ends of a chain of units. Do not use a terminator on units in the middle of a chain. Verify shield ground connection between all units.

## China RoHS Compliance Information (EFUP Table)

部件名称	产品中有毒有害物质或元素的名称及含量Substances					
	铅 (Pb)	汞 (Hg)	镉 (Cd)	六价铬 (Cr (VI))	多溴联苯 (PBB)	多溴二苯醚 (PBDE)
电子线路板	X	0	0	0	0	0
0 = 表示该有毒有害物质在该部件所有均质材料中的含量均在 SJ/T11363-2006 标准规定的限量要求以下。 X = 表示该有毒有害物质至少在该部件的某一均质材料中的含量超出SJ/T11363-2006标准规定的限量要求。						
Z000057-0A						